Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2014 (Thousand Barrels)

(Thousand Barrels)										
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	473,064			436,678	17,987	15,701	897,712	14,317	0	1,069,317
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	156,967	-1,098	27,345	14,500		-33,775	31,093	34,543	165,853	93,277
Pentanes Plus	19,076	-1,098		1,289		-2,079	8,146	10,535	2,665	12,246
Liquefied Petroleum Gases	137,891		27,345	13,211		-31,696	22,947	24,008	163,188	81,031
Ethane/Ethylene	59,504		358	22		-932	-	676	60,140	29,454
Propane/Propylene	50,605		34,135	11,973		-17,060	-	20,597	93,176	27,556
Normal Butane/Butylene	14,514		-6,641	748		-13,435	12,412	2,735	6,909	16,624
Isobutane/Isobutylene	13,268		-507	468		-269	10,535	_	2,963	7,397
Other Liquids		60,639		52,333	25,498	13,304	101,946	17,586	5,634	301,368
Hydrogen/Oxygenates/Renewables/		60 647		1 470	7 060	140	62 100	6 710		21 707
Other Hydrocarbons		60,647		1,476	7,863	142	63,126	6,718	0	21,787
Hydrogen				400	11,543		11,543	0.704	0	
Oxygenates (excluding Fuel Ethanol)		3,107		429 862	-318	291	143	2,784	0	986
Renewable Fuels (including Fuel Ethanol)		57,540			-3,256	-166	51,378	3,934	-	20,762
Fuel Ethanol <sup>5</sup>		53,745		54	-1,243	415	48,483	3,658	0	16,834
Renewable Fuels Except Fuel Ethanol		3,795		808	-2,013	-581	2,895	276	0	3,928
Other Hydrocarbons				185	-106	17	62	- 4.05	0	39
Unfinished Oils				26,181		10,990	8,091	1,465	5,635	89,053
Motor Gasoline Blend.Comp. (MGBC)		-8		24,676	17,635	2,169	30,731	9,403	0	190,518
Reformulated		_		7,719	14,759	-1,906	22,777	1,607	0	49,113
Conventional		-8 		16,957 —	2,876	4,075 3	7,954 -2	7,796	0 -1	141,405
·										
Finished Petroleum Products		64	1,068,320	39,918	-14,332	-12,247		159,316	946,901	279,055
Finished Motor Gasoline		64	538,216	1,629	-16,392	-2,019		27,583	497,953	37,687
Reformulated		_	171,410	-	-14,271	-5		_	157,144	43
Conventional		64	366,806	1,629	-2,121	-2,014		27,583	340,809	37,644
Finished Aviation Gasoline			645	5		147		_	503	1,010
Kerosene-Type Jet Fuel			86,377	3,921		1,047		8,326	80,925	38,251
Kerosene			1,525	1		-415		1,230	711	1,471
Distillate Fuel Oil <sup>6</sup>			272,343	18,192	2,060	-14,416		57,501	249,510	112,897
15 ppm sulfur and under <sup>7</sup>			246,884	9,386	2,060	-10,703		47,655	221,378	94,130
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			8,291	997	-	107		5,918	3,263	3,386
Greater than 500 ppm sulfur			17,168	7,809		-3,820		3,928	24,869	15,381
Residual Fuel Oil <sup>8</sup>			26,858	9,977		-994		23,680	14,149	36,674
Less than 0.31 percent sulfur			2,810	605		152		NA	NA	2,976
0.31 to 1.00 percent sulfur			2,522	3,352		-822		NA	NA	5,842
Greater than 1.00 percent sulfur			21,526	6,020		-325		NA	NA 04 004	27,855
Petrochemical Feedstocks			20,379	1,802		104		816	21,261	3,737
Naphtha for Petro. Feed. Use			14,104	1,610		315		816	14,583	2,237
Other Oils for Petro. Feed. Use			6,275	192		-211			6,678	1,500
Special Naphthas			2,393	561		-8		5,950	-2,988	1,300
Lubricants			8,859	1,792		-75		4,112	6,614	9,981
Waxes			495	289		65 536		302	417	642
Petroleum Coke			50,204	397		536		28,314	21,751	9,675
			37,114	397		536		28,314	8,661	9,675
Catalyst			13,090	1 242		2 921		1 455	13,090	 25 252
Asphalt and Road Oil			15,163	1,342		3,821		1,455	11,229	25,253
Still Gas Miscellaneous Products			40,088 4,775	 10		 -40		 48	40,088 4,777	 477
Total	630,031	59,605	1,095,665	543,429	29,154	-17,017	1,030,751	225,762	1,118,388	1,743,017

<sup>-- =</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Figure 2 Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.